

PUN Index GME

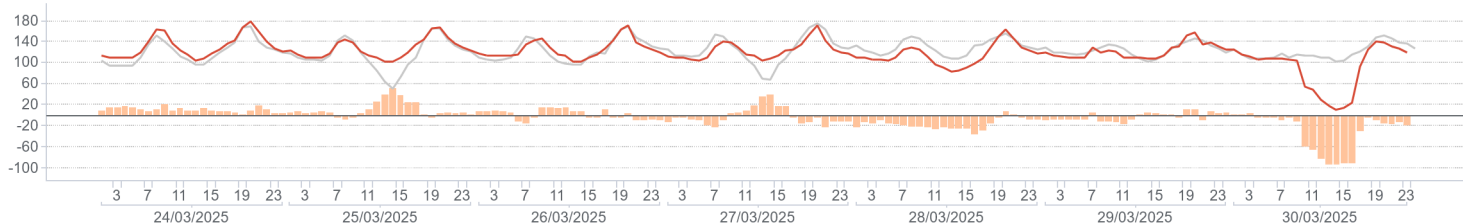
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	119,45	-3,80	-3,1%
<i>Peak</i>	126,14	4,52	3,7%
<i>Off-peak</i>	115,70	-8,46	-6,8%
Hourly maximum	179,10		
Hourly minimum	9,86		

Volumes

	MWh	Average (MWh)	Change (%)	
Total supply	National	8.675.799	51.951	-3,6%
	Foreign	1.078.833	6.460	2,2%
	Total	9.754.632	58.411	-3,0%
Sales	National	4.159.011	24.904	-5,0%
	Foreign	1.043.972	6.251	4,1%
	Total	5.202.984	31.156	-3,3%
Purchases	National	5.112.621	30.614	-3,0%
	Foreign	90.363	541	-19,1%
	Total	5.202.984	31.156	-3,3%

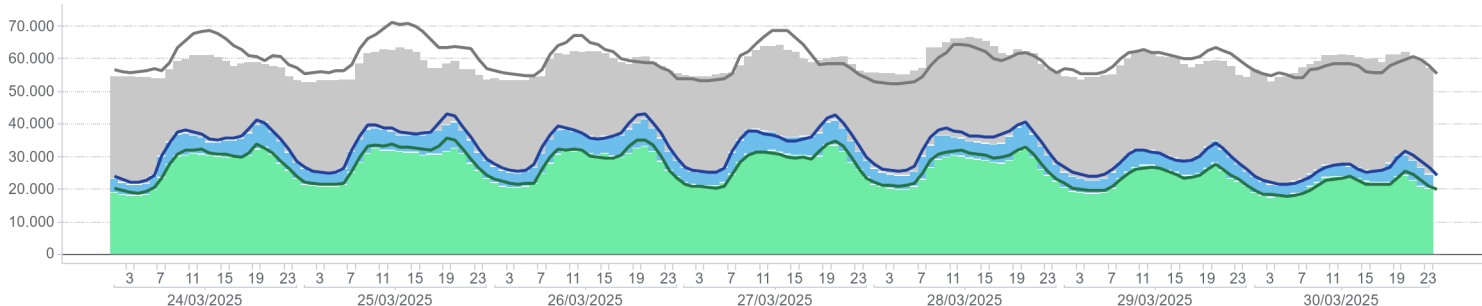
PUN Index GME (€/MWh)

Hourly price / previous week / Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold / Off-IPEX Sales / On-IPEX Sales / On-IPEX Sales - prev. week / Off-IPEX Sales - prev. week / Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.286.632	-3,6%	82,4%
Market participants	2.750.188	-6,4%	52,9%
GSE	499.365	-3,1%	9,6%
Foreign zones	1.037.080	4,4%	19,9%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	916.352	-1,8%	17,6%
Foreign zones	6.893	-28,1%	0,1%
National zones	909.459	-1,5%	17,5%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.202.984	-3,3%	100,0%
VOLUMES UNSOLD	4.551.648	-2,7%	
TOTAL SUPPLY	9.754.632	-3,0%	

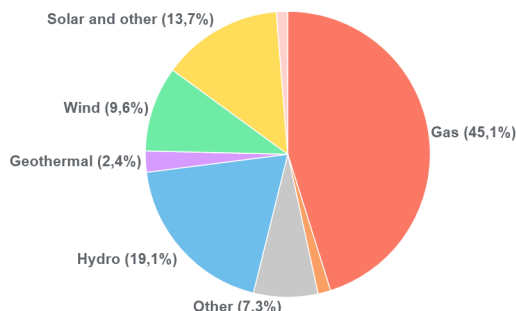
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.286.632	-3,6%	82,4%
Acquirente Unico	92.060	-4,4%	1,8%
Other market participants	3.467.532	-2,9%	66,6%
Pumped-storage plants	19.089	30,8%	0,4%
Foreign zones	90.362	-19,1%	1,7%
Balance of PCE schedules	617.589	-5,3%	11,9%
PCE (including MTE)	916.352	-1,8%	17,6%
Foreign zones	0		0,0%
Acquirente Unico - National zones	7.920	-23,1%	0,2%
Other participants - National zones	1.526.021	-2,6%	29,3%
Balance of PCE schedules	-617.589	-5,3%	-11,9%
VOLUMES PURCHASED	5.202.984	-3,3%	100,0%
VOLUMES UNPURCHASED	354.908	11,0%	
TOTAL DEMAND	5.557.892	-2,5%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	2.241.021	13.419	-394	-2,9%
Gas	1.877.257	11.241	-357	-3,1%
Coal	60.296	361	-7	-1,8%
Other	303.468	1.817	-30	-1,6%
Renewable	1.864.683	11.166	-820	-6,8%
Hydro	794.053	4.755	-387	-7,5%
Geothermal	99.500	596	-7	-1,1%
Wind	401.301	2.403	-273	-10,2%
Solar and other	569.830	3.412	-153	-4,3%
Pumped storage	53.307	319	-95	-22,9%
Total	4.159.011	24.904	-1.309	-5,0%

Volumes Sold by Source



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	119,83	-3,3%	119,88	-3,2%	119,88	-1,5%	119,88	-1,5%	119,88	-1,5%	116,66	-6,1%	111,86	-6,2%
<i>Peak</i>	126,86	2,9%	126,93	2,9%	126,93	8,1%	126,93	8,1%	126,93	8,1%	117,96	-5,1%	117,19	6,2%
<i>Off-peak</i>	115,89	-6,7%	115,93	-6,6%	115,93	-6,6%	115,93	-6,6%	115,93	-6,6%	115,93	-6,6%	108,87	-12,3%
Hourly maximum	179,10		179,10		179,10		179,10		179,10		179,10		179,10	
Hourly minimum	10,01		10,01		10,01		10,01		10,01		1,00		0,00	

Zonal volumes

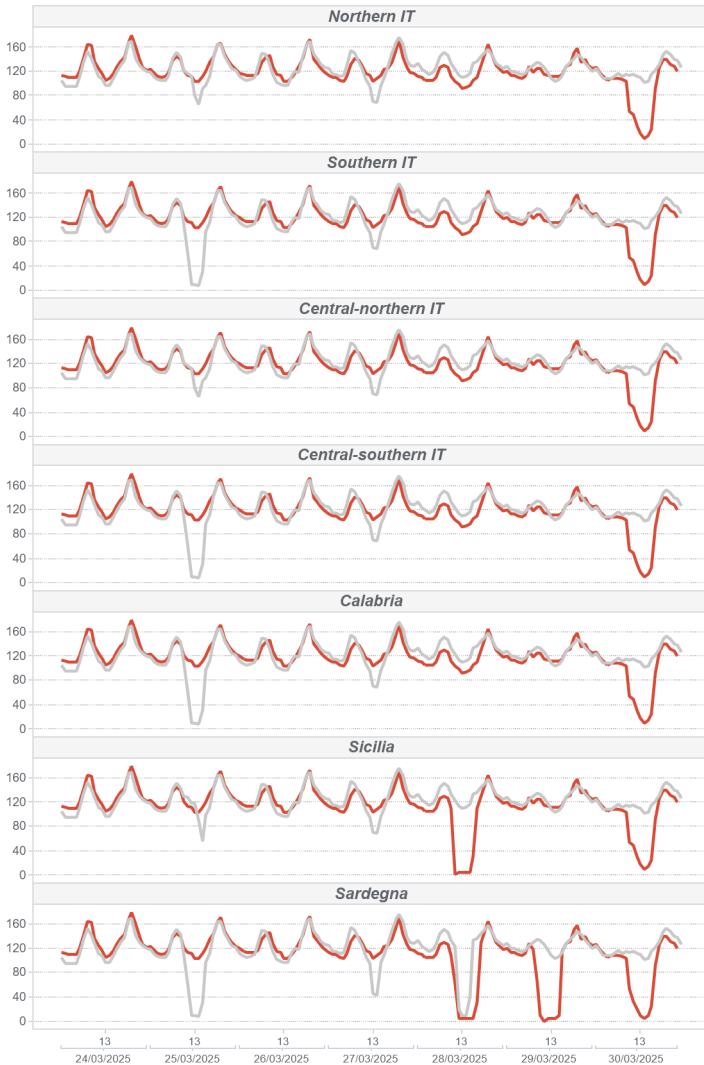
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	<i>Total</i>	4.483.254	-134.973	402.108	-17.175	1.399.772	-9.866	973.104	-220.428	557.931	37.149	556.628	22.751	303.003	-2.993
Sales	<i>Total</i>	2.155.690	-127.833	317.529	-16.455	489.426	-68.374	477.394	-108.542	197.558	61.481	289.967	44.982	231.446	-3.853
Purchase	<i>Total</i>	2.905.398	-131.350	449.763	-9.465	912.045	-14.792	319.313	-333	97.024	-1.108	284.918	-3.786	144.160	4.561
Total supply	<i>Average</i>	26.846	-2,9%	2.408	-4,1%	8.382	-0,7%	5.827	-18,5%	3.341	7,1%	3.333	4,3%	1.814	-1,0%
Sales	<i>Average</i>	12.908	-5,6%	1.901	-4,9%	2.931	-12,3%	2.859	-18,5%	1.183	45,2%	1.736	18,4%	1.386	-1,6%
Purchase	<i>Average</i>	17.398	-4,3%	2.693	-2,1%	5.461	-1,6%	1.912	-0,1%	581	-1,1%	1.706	-1,3%	863	3,3%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		7.732	-9,2%	697	0,2%	1.138	-8,5%	1.497	-9,0%	828	120,3%	671	38,9%	777	0,1%
<i>Gas</i>		6.761	-10,5%	621	0,4%	898	-7,6%	1.235	-10,3%	691	191,0%	641	42,0%	327	2,3%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	359	-1,8%
<i>Other</i>		971	1,1%	76	-0,8%	239	-11,5%	262	-2,2%	137	-0,9%	30	-5,5%	91	0,0%
Renewable		4.913	2,3%	1.193	-7,7%	1.689	-14,8%	1.345	-27,1%	348	-19,8%	1.055	8,2%	556	-4,2%
<i>Hydro</i>		2.919	-2,4%	352	-13,3%	779	-10,6%	338	-29,6%	79	-1,1%	164	-11,5%	96	-3,2%
<i>Geothermal</i>		-	-	592	-1,1%	-	-	-	-	-	-	-	-	-	-
<i>Wind</i>		26	1,4%	34	6,2%	374	-21,3%	785	-21,8%	215	-20,6%	684	23,9%	270	-10,0%
<i>Solar and other</i>		1.967	10,0%	214	-16,0%	537	-15,8%	223	-38,3%	54	-35,0%	207	-12,9%	190	4,9%
Pumped storage		186	-32,1%	-	-	86	-7,5%	-	-	-	-	0	-	45	1,8%
Total		12.831	-5,6%	1.890	-4,9%	2.913	-12,3%	2.842	-18,5%	1.176	45,2%	1.726	18,4%	1.378	-1,6%

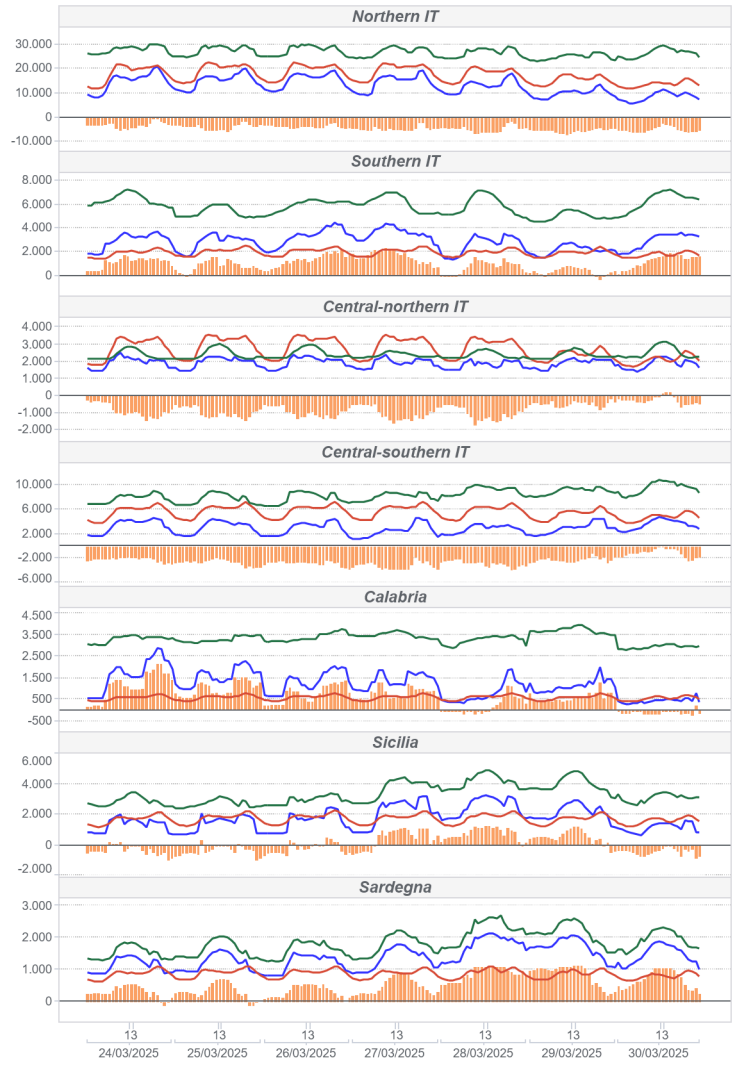
Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow

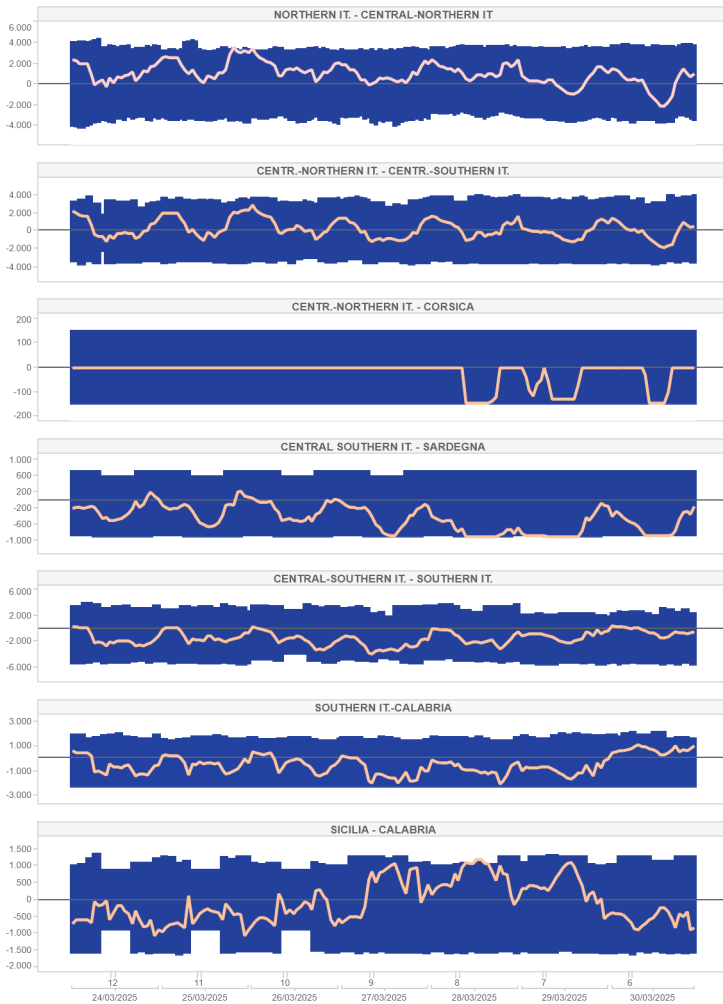


Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week n.12	Week n.13	Week n.12	Week n.13	Week n.12	Week n.13	Week n.12	Week n.13
		Week n.12	Week n.13	Week n.12	Week n.13	Week n.12	Week n.13	Week n.12	Week n.13
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			0	0	0	0		
	SVIZ-NORD	95,2%	97,0%	4.100	52.610	1.883	2.115	43,7%	3,9%
Switzerland - Northern It.	NORD-SVIZ	4,8%	3,0%	2.835	27.656	325	416	-0,4%	0,0%
	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
Austria - Northern It.	CSUD-MONT	11,9%	16,2%	563	7.693	181	133	3,8%	0,3%
	MONT-CSUD	85,7%	83,2%	697	7.591	415	496	51,0%	5,4%
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Montenegro - Central Southern It.	NORD-SLOV			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%
Slovenia - Northern It.									
Greece - Southern It.									
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	47,6%	50,3%	3.274	3.503	1.199	1.044	0,0%	0,0%
	CSUD-CNOR	52,4%	49,7%	3.534	3.548	1.272	616	4,8%	0,0%
	NORD-CNOR	64,9%	88,6%	3.873	3.591	1.499	1.228	0,6%	1,2%
Northern It. - Central-Northern It.	CNOR-NORD	35,1%	11,4%	3.890	3.423	970	874	0,0%	0,0%
	CNOR-CORS			150	150	0	0	0,0%	0,0%
	CORS-CNOR	16,1%	18,0%	150	150	113	118	3,6%	0,0%
Central-Northern It. - Corsica	CSUD-SARD	2,4%	6,6%	709	694	107	100	0,0%	0,0%
	SARD-CSUD	97,6%	93,4%	887	887	513	488	11,3%	18,0%
	CSUD-SUD	9,5%	11,4%	3.554	3.165	432	165	0,0%	0,0%
Centro Sud - Sardegna	SUD-CSUD	90,5%	88,6%	5.119	5.288	1.659	1.682	0,0%	0,0%
	CORS-SARD	0,0%	0,0%	150	150	0	0	0,0%	0,0%
	SARD-CORS	76,2%	100,0%	150	150	37	38	7,1%	12,0%
Centro Sud - Sud	SUD-CALA	58,9%	27,5%	1.962	1.763	498	483	0,0%	0,0%
	CALA-SUD	41,1%	72,5%	2.348	2.350	410	909	0,0%	0,0%
	SICI-CALA	26,8%	39,5%	1.190	1.152	293	592	0,0%	4,2%
Southern It.-Calabria	CALA-SICI	73,2%	60,5%	1.410	1.482	586	513	4,2%	0,0%
	SICI-MALT	91,7%	99,4%	225	225	99	107	3,6%	1,8%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
Sicilia - Calabria	COAC-SARD	0,0%	0,0%	23	23	0	0	0,0%	0,0%
	SARD-COAC	100,0%	100,0%	109	109	44	35	0,0%	0,0%
Southern It.-Grecia Coupling	SUD-XGRE					0	0	100,0%	100,0%
	XGRE-SUD	0,0%	0,0%			0	0	100,0%	100,0%
	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
IT Coupling - Northern It.	COUP-NORD	100,0%	100,0%	10.000	10.000	3.338	3.440	0,0%	0,0%
	COUP-XAUS	13,7%	18,0%	94	126	96	113	12,5%	17,4%
	XAUS-COUP	84,5%	82,0%	203	275	193	269	82,1%	79,0%
Coupling - Austria Coupling	COUP-XFRA		1,8%	2.065	2.065	0	451	0,0%	0,0%
	XFRA-COUP	100,0%	98,2%	2.985	3.060	2.902	2.996	92,9%	94,0%
	COUP-BSP	23,8%	20,4%	654	656	523	503	15,5%	12,6%
Coupling - Slovenia Coupling	BSP-COUP	74,4%	79,6%	572	557	551	513	68,5%	67,7%

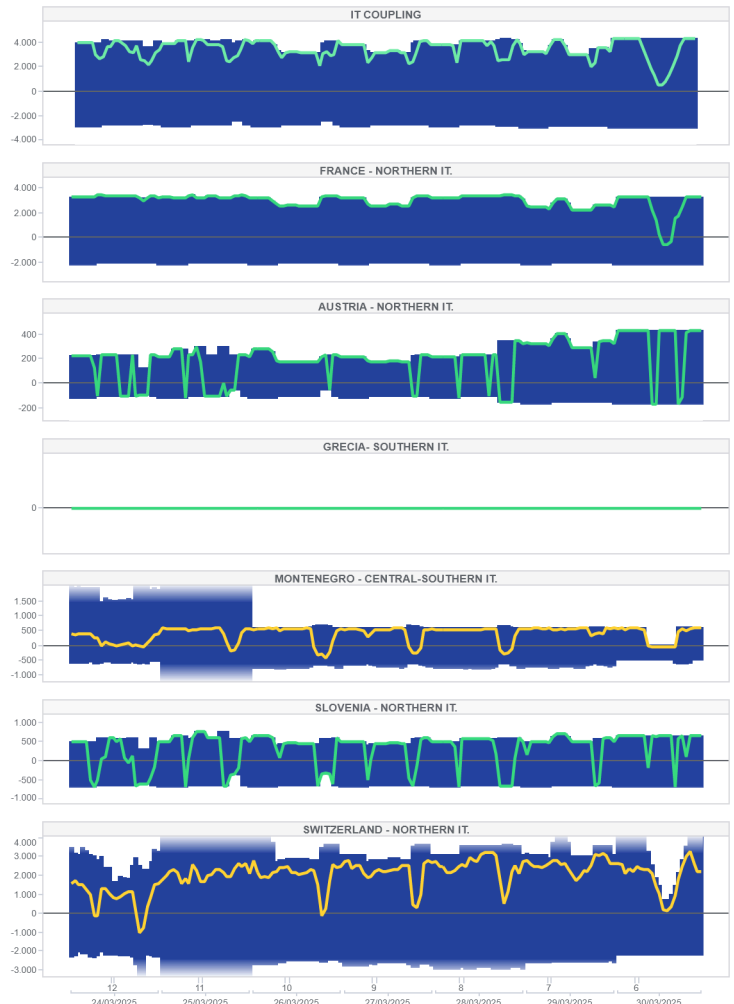
National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

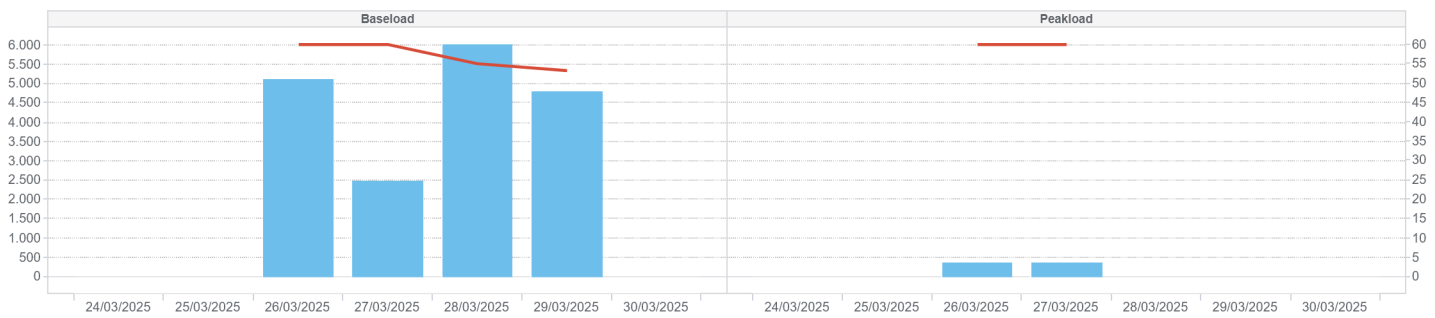
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
24/03/2025							
25/03/2025							
Baseload							
26/03/2025	60,00	60,00	60,00	213	5112,00	213	5.112
27/03/2025	60,00	60,00	60,00	103	2472,00	103	2.472
28/03/2025	55,00	55,00	55,00	251	6024,00	251	6.024
29/03/2025	53,00	54,00	53,25	200	4800,00	200	4.800
30/03/2025							
24/03/2025							
25/03/2025							
Peakload							
26/03/2025	60,00	60,00	60,00	30	360,00	30	360
27/03/2025	60,00	60,00	60,00	30	360,00	30	360
28/03/2025							
TOTALE				827	19.128		

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload												
BL-M-2025-04			120,80	0,0%		0,0	0,0	0,0	0,0		15	10.800
BL-M-2025-05			111,71	0,0%		0,0	0,0	2,0	1.488,0		17	12.648
BL-M-2025-06			108,07	0,0%		0,0	0,0	2,0	1.440,0		19	13.680
BL-Q-2025-02			113,51	0,0%		0,0	0,0	0,0	0,0		15	32.760
BL-Q-2025-03			123,22	0,0%		0,0	0,0	0,0	0,0		8	17.664
BL-Q-2025-04			131,06	0,0%		0,0	0,0	0,0	0,0		6	13.254
BL-Q-2026-01			122,21	0,0%		0,0	0,0	0,0	0,0		0	0
BL-Q-2026-02			93,35			0,0	0,0	0,0	0,0		0	0
BL-Y-2026			109,82	0,0%		0,0	0,0	1,0	8.760,0		1	8.760
PL-M-2025-04			132,00	0,0%		0,0	0,0	0,0	0,0		0	0
PL-M-2025-05			118,77	0,0%		0,0	0,0	0,0	0,0		0	0
PL-M-2025-06			112,84	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-02			121,33	0,0%		0,0	0,0	0,0	0,0		0	0
Peakload												
PL-Q-2025-03			126,65	-14,1%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-04			141,38	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2026-01			139,70	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2026-02			98,97			0,0	0,0	0,0	0,0		0	0
PL-Y-2026			117,41	0,0%		0,0	0,0	0,0	0,0		0	0

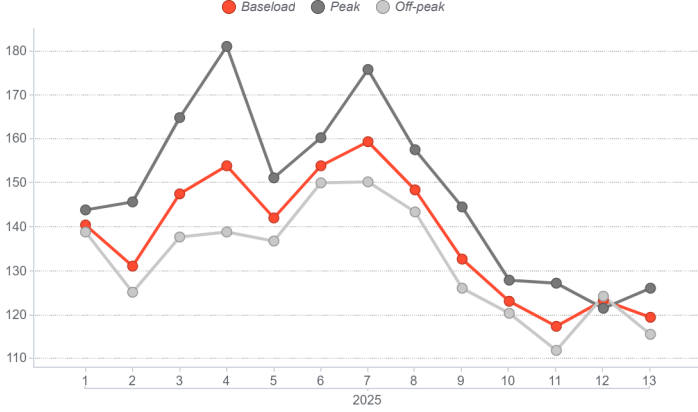
PCE

	Registered transaction (MWh)	% change	Structure
Baseload	514.436	-0,7%	13,7%
Peak	2.274	0,6%	0,1%
Off Peak	2.739	-0,3%	0,1%
Non Standard	3.226.506	-1,2%	85,6%
Bilateral	3.745.955	-1,1%	99,4%
MTE	2.171	0,0%	0,1%
MPEG	19.128	86,5%	0,5%
Total PCE	3.767.254	-0,9%	100,0%
Net position	2.331.560	-1,7%	61,9%

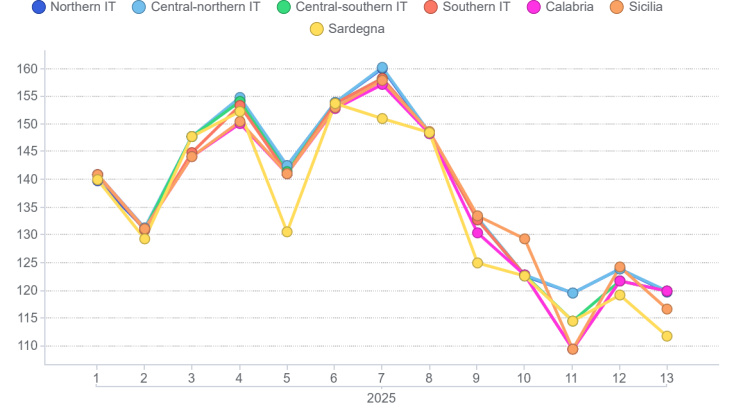
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.163.412	1,2%	1.545.938	-1,9%
Rejected	247.060	11,4%	11.997	203239,0%
Registered	916.352	-1,2%	1.533.941	-2,7%
Scheduled deviation	1.415.208	-2,6%	797.619	-0,3%
Balance of schedules	0		617.589	

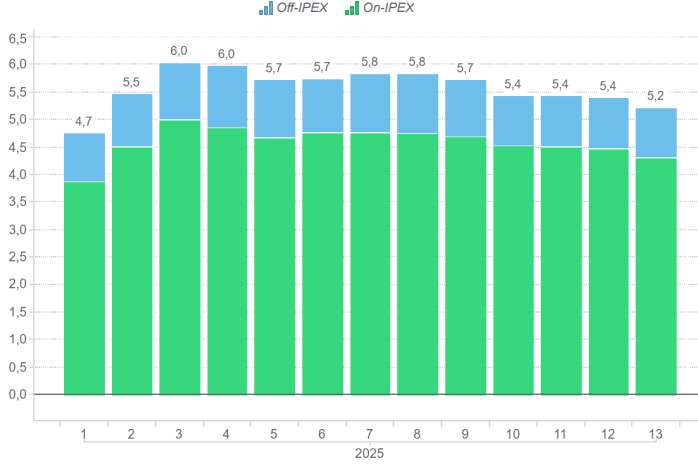
MGP - PUN Index GME (€/MWh)



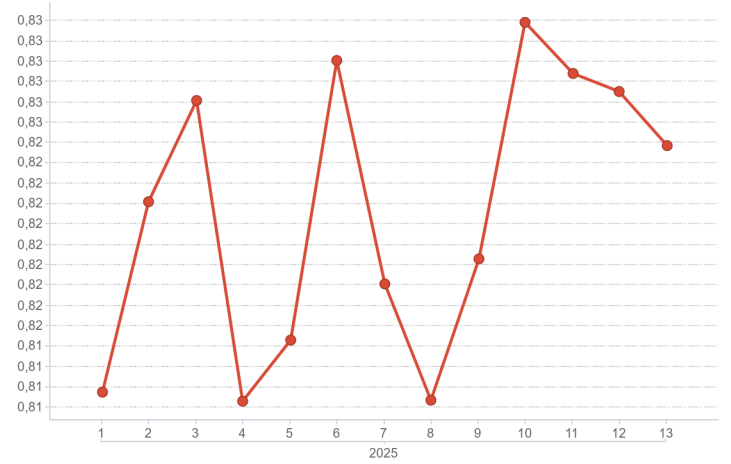
MGP - Zonal Price (€/MWh)



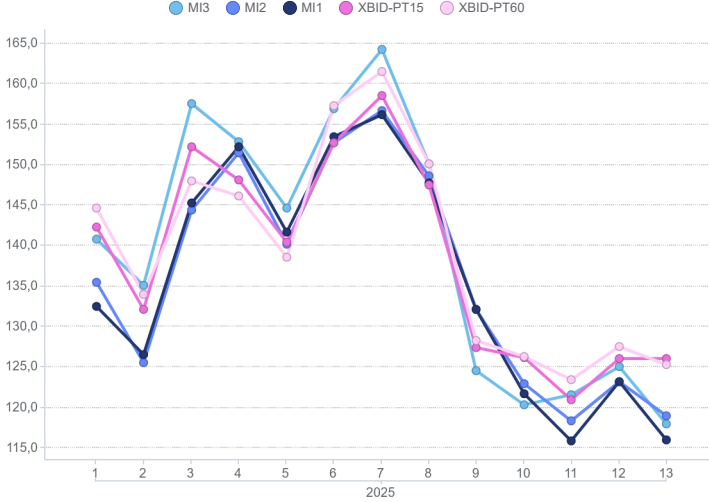
MGP - Volumes (TWh)



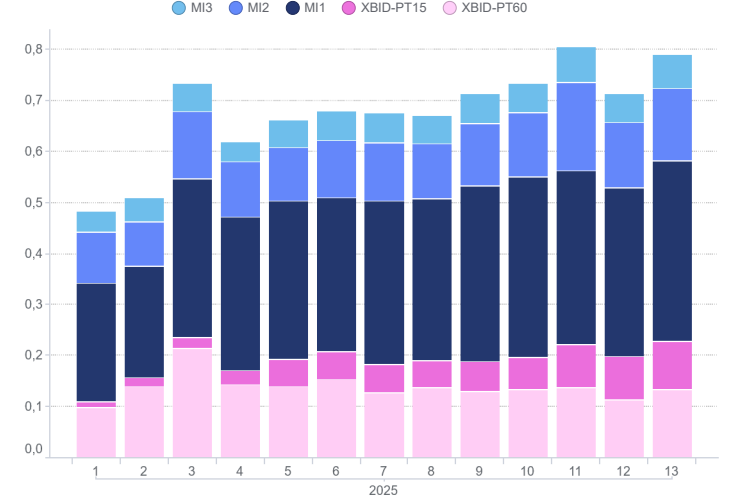
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

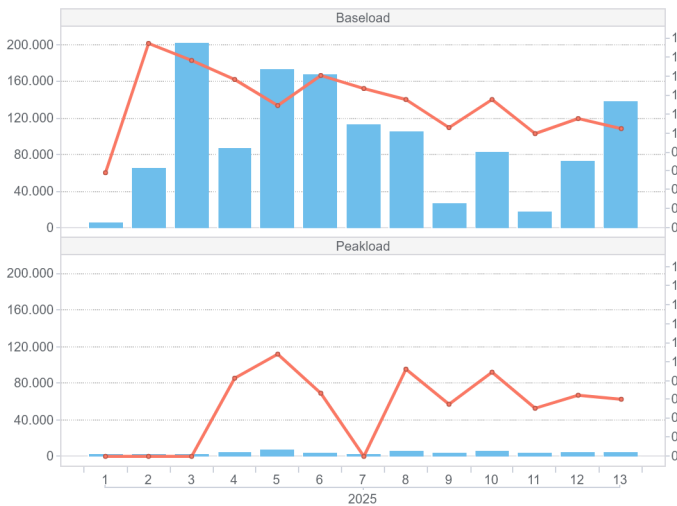


MI - Volumes (TWh)



MPEG

■ Volumes (MWh-axis sx) ▲ Average price (€/MWh-axis dx)



PCE

■ Contracts ■ Net position ▲ Turnover (axis dx)

